



**ASX/Media Release
13th October 2014**

Pantheon Resources Plc

Melbourne, 13th October 2014 - Argo Exploration Ltd ("Argo"; ASX Code 'AXT') would like to refer to the announcement by Pantheon Resources Plc ("Pantheon") to the London Stock Exchange (AIM –Quoted) in relation to the Successful acquisition of key oil & gas leases.

Argo continues to hold 7,000,000 fully paid ordinary shares in Pantheon. The value of Argo's investment in Pantheon is \$A2.53m at an exchange rate of 1.8546 as of the date of this announcement.

Jay Cheatham CEO of Pantheon stated, *"Today's announcement marks a major milestone in Pantheon's history and is a result of the incredible work done by the JV and its partners in what is the most comprehensive regional study I have ever been associated with. The result, I am delighted to report, is a significant and material working interest for Pantheon in what the Board believes is a truly world class project, and one of the most exciting plays that I have been associated with in my long career."*

The Board of Argo firmly believe that should this drilling enjoy some success, then this should provide material capital appreciation for Argo shareholders.

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Press release

10 October 2014

Pantheon Resources plc

Successful acquisition of key oil & gas leases

Pantheon Resources plc ("Pantheon" or "the Company") is pleased to announce that, subsequent to and in connection with the Placing to raise gross proceeds of up to £18.5 million (US\$30.2 million) before expenses announced on 30 September 2014, the Joint Venture ("JV") has successfully completed the acquisition of leases over 57,009 Net Mineral Acres in Polk and Tyler Counties, East Texas.

Highlights

- Acquisition by the JV of leases over 57,009 Net Mineral Acres in Polk and Tyler Counties (referred to as the 'First Tranche Initial Leases' and 'Additional Leases' in the announcement of 30 September 2014).
- This equates to an undivided interest for the JV in 20,576 acres (50% net to Pantheon) in three new project areas named Prospect A, Prospects B+C and Prospect D. In addition, Pantheon will have a 25% interest (with an option to acquire an additional 25% interest) in 36,433 acres in certain other leases.
- Pantheon has paid US\$15.5 million for its share of the acreage and certain associated back costs including seismic surveys, geological and geophysical interpretation and land work in Tyler and Polk counties.
- The estimated Prospective P₅₀ Resource (recoverable) net to Pantheon's working interest upon completion of the proposed land acquisitions (inclusive of the additional 25% interest in its existing acreage) is 150.5 million barrels of oil equivalent.
- The successful acquisition of these leases is the culmination of a long and complex process. It is considered a transformational event in the Company's history.
- The first well is proposed to be spudded late 4Q 2014 or 1Q 2015.

Background

As previously announced, the JV undertook an extensive three year regional geological study with the highly respected Bureau of Economic Geology at the University of Texas at Austin. This study, amongst other things, involved the comprehensive analysis of over 2,500 individual wells, 2,700 miles of seismic data (2D and 3D) and hundreds of well cores. The conclusion from that study was to enable the identification of the key ingredients believed to be required for the successful identification and exploitation of the Woodbine/Eagleford sandstone in East Texas.

Equipped with this knowledge, the JV was able to identify and map these geological features as being present in the existing JV acreage. Additionally, the JV identified other specific locations regionally, believed also to possess these essential geological characteristics. The lease acquisitions announced today relate to key prospective acreage in those identified locations. Given the competitive nature of land acquisition regionally it required the JV operator to maintain a low profile whilst these land acquisitions were negotiated and completed, over an extended period.

Proposed Activity

The primary objective of the JV is to seek to identify and commercially exploit the Woodbine/Eagleford sandstone in the region. The analogue field, the Double A Wells field in East Texas, is located in close proximity to much of the JV acreage and has produced over 20 million barrels of oil and 415 bcf of natural gas to date (estimated at US\$3.5 to US\$4 billion revenue using the Company's pricing assumptions) from a footprint of circa 4,000 acres. The JV believes it has identified a number of prospects on both the existing acreage and on the new acreage areas with very similar geological signatures and resource potential to the prolific Double A Wells field.

The first well to be drilled in the programme will test the Woodbine/Eagleford sandstone as the primary objective. This is a liquids rich conventional target, which will be drilled vertically without the need for artificial stimulation. The chance of success of this well is materially increased by its location in that it offsets an existing producing well that has produced over US\$30 million revenue to date from the Woodbine/Eagleford sandstone. This first well also has potential for the shallower Austin Chalk formation as a secondary target, providing valuable downside protection should the primary target be unsuccessful. The Austin Chalk is proven to exist on the JV acreage and is considered low geological risk, with neighbouring companies enjoying high success rates. The Austin Chalk is a natural gas rich formation and is completely independent from the more liquids rich Woodbine/Eagleford sandstone. This first well is proposed to be spudded late 4Q 2014 or 1Q 2015, subject to the JV securing a suitable drilling rig, and is considered low to moderate risk.

The second proposed obligation well of the JV is planned on acreage acquired as part of the transaction announced today and will target the Woodbine/Eagleford sandstone. This prospect has been identified with 3D seismic information and appears geologically very similar to the Double A Wells field wells. It is presently estimated that this well will be spudded in 1H 2015. Completion of the drilling programme is subject to completion of the Conditional Placing, as announced on 30 September 2014. A General Meeting of the Company is being held on 16 October 2014 to approve the Conditional Placing. Further details of the General Meeting are available in the Company's announcement dated 30 September 2014.

In the event of success, these prospects are ideally located, onshore East Texas, with abundant infrastructure and can be on production and generating revenues within one to two months of completion. Moreover, the nature of these targets is such that they offer the potential for very early payback, offering the opportunity for field development without the requirement for material additional external capital.

Future

This acquisition of these leases was the culmination of an extended period of analysis, prospect identification and commercial negotiation. During this period, by necessity there was minimal operational (drilling) activity on the acreage. Now that these land acquisitions are complete it is the expectation that the Company will enter a period of increased operational activity, with preparations for drilling to commence in the near term.

Jay Cheatham, CEO of Pantheon, stated, *"Today's announcement marks a major milestone in Pantheon's history and is a result of the incredible work done by the JV and its partners in what is the most comprehensive regional study I have ever been associated with. The result, I am delighted to report, is a significant and material working interest for Pantheon in what the Board believes is a truly world class project, and one of the most exciting plays that I have been associated with in my long career."*